

Annexure-I

Pro-forma for furnishing Actual annual performance/operational data for the coal/lignite based thermal generating stations for the 5-year period from 2012-13 to 2016-17

Sl.No.	Particulars	Units	2012-13	2013-14	2014-15	2015-16	2016-17	Basis of Information/ Methodology/ Remarks
1	Name of Company		NTPC Ltd.					
2	Name of Station/ Pit head or Non- Pit head		Singrauli Super Thermal Power Station Stage-I&II (pit-head)					
3	Installed Capacity and Configuration	MW	5 X 200 +2 X 500 = 2000 MW					
4	Rated Steam Parameters (Also state the type of Steam turbine and Boiler)		Stage # 1 : Boiler: Balanced Draft, Natural circulation , Tilting Tangentially Firing Make: BHEL ; Turbinr : LMZ Design, Impulse Turbine, Nozzle Governing Steam: 136 Kg/cm2 temp-535 C Stage#2 : Boiler: Controlled circulation, Tilting Tangentially Firing Make: BHEL; Turbine : KWF design BHEL Make Steam: 177 Kg/cm2 temp-540 C					
5	Type of BFP		Stage-I - Electric Driven Stage-II -Steam Driven					
6	Circulating water system		Open Cycle					
7	Any other Site specific feature		Ash Dyke located at 12 Kms (Approx); 4th Stage of Ash P/Ps installed					
8	Fuels :							
8.1	Primary Fuel :		Coal/ Lignite					
8.1.1	Annual Allocation or/and Requirement		Annual allocation through modified FSA dated 08.09.2016 with NCL for Singrauli - 11.5 MMT					
8.1.2	Sources of supply/ procurement along with contracted quantity and grade of coal		NCL 11.00 11.00 11.00 11.00 11.50 NCL: G7 - G10					
8.1.2.1	FSA	LOA MoU	MMT	11.39 0.00	10.88 0.00	10.39 0.00	11.54 0.00	10.75 0.00
8.1.2.2	Imported		MMT	0.00	0.00	0.00	0.00	0.00
8.1.2.3	Spot Market/e-auction		MMT	0.00	0.00	0.00	0.00	0.00
8.1.3	Transportation Distance of the station from the sources of supply	KM	NCL: Min. 19 Km (Jayant), Max. 26 Km (Bina colly. Sdng) CCL: 393 Km (Bachra)					
8.1.4	Mode of Transport		Rail/MGR					
8.1.5	Maximum Station capability to stock primary fuel	Days & MMT	23 / 0.76					
8.1.6	Maximum stock maintained for primary fuel	MT	703841	715891	714000	637049	1316000	
8.1.7	Minimum Stock maintained for primary fuel	MT	10553	10843	13000	413000	331000	

8.1.8	Average stock maintained for primary fuel		MT	328762	309038	231177	508192	778859
8.2	Secondary Fuel :							
8.2.1	Annual Allocation/ Requirement		KL	7787				
8.2.2	Sources of supply			IOCL				
8.2.3	Transportation Distance of the station from the sources of supply		KM	From IOCL loading Docks Haldia, Baroni & other				
8.2.4	Mode of Transport			Indian Railways				
8.2.5	Maximum Station capability to stock secondary fuels		KL	17000				
8.2.6	Maximum Stock of secondary oil actually maintained		KL	5360	6056	7440	6544	5689
8.2.7	Minimum Stock of secondary oil actually maintained		KL	2487	2165	2132	2410	1862
8.2.8	Average Stock of secondary oil actually maintained		KL	3770	3939	4706	4312	3807
9	Cost of Spares :							
9.1	Cost of Spares capitalized in the books of accounts		Rs. Lakhs	3399.63	6231.95	4433.73	7951.52	5428.04
9.2	Cost of spares included in capital cost for the purpose of tariff		Rs. Lakhs	0	0	0	0	0
10	Generation :							
10.1	-Actual Gross Generation at generator terminals		MU	16193.94	16045.25	14516.20	16270.60	15218.99
10.2	-Actual Net Generation Ex-bus		MU	15035.84	14881.89	13431.34	15053.72	13998.46
10.3	-Scheduled Generation Ex-bus		MU	15003.95	14851.75	13387.05	14942.21	13968.24
11	Average Declared Capacity (DC)		MW	1744.68	1751.97	1559.51	1762.30	1665.77
12	Actual Auxiliary Energy Consumption excluding colony consumption		MU	1131.98	1136.99	1058.47	1191.05	1190.58
13	Actual Energy supplied to Colony from the station		MU	26.11	26.37	26.39	25.84	29.95
14	Primary Fuel :							
14.1	Consumption :		MT	11313665	11010232	10239271	11832273	10480884
14.1.1	Domestic coal	From linked mines	MT	11313665	11010232	10239271	11832273	10480884
		Non-linked mines	MT					
14.1.2	Imported coal		MT					
14.1.3	Spot market/e-auction coal		MT					
14.2	Gross Calorific Value (GCV) :							
14.2.1	Domestic Coal	(As Billed) (Eq. Basis)	kCal/kg	3418	3477	4567	4265	4112
		(As Received) (TM Basis)	kCal/kg	NA	NA	3370	3278	3507
		(As Fired) (TM Basis)	kCal/kg	NA	NA	NA	NA	NA

14.2.2	Imported Coal	(As Billed) (ADB)	kCal/kg	NA	NA	NA	NA	NA
		(As Received) (ADB Basis)	kCal/kg	NA	NA	NA	Na	NA
14.2.3	Spot market/e-auction coal	(As Billed)	kCal/kg	NA	NA	NA	NA	NA
		(As Received)	kCal/kg	NA	NA	NA	NA	NA
14.2.4	Weighted Average	Gross Calorific value (As Billed)	kCal/kg	3418	3477	4483	4459	4245
14.2.5	Weighted Average	Gross Calorific value (As Received)	kCal/kg	NA	NA	3370	3278	3507
14.2.6	Weighted Average	Gross Calorific value (As Fired)	kCal/kg	3418	3477	NA	NA	NA
14.3	Price of coal :							
14.3.1	Weighted Average Landed price of Domestic coal		Rs/ MT	1535.5	1543.2	1584.0	1728.6	1926.1
14.3.2	Weighted Average Landed Price of Imported coal		Rs/ MT	NIL	NIL	NIL	NIL	NIL
14.3.3	Weighted Average Landed Price of Spot market/e-auction		Rs/ MT	NIL	NIL	NIL	NIL	NIL
14.3.4	Weighted Average Landed Price of all the Coals		Rs/ MT	1535.5	1543.2	1584.0	1728.6	1926.1
14.4	Blending :		% and MT (of the total coal consumed)					
14.4.1	Blending ratio of imported coal with domestic coal		Equivalent to domestic coal					
14.4.2	Proportion of e-auction coal in the blending							
14.5	Actual Average Coal stock maintained		MT	328762	309038	231177	508192	778859
			Days	11.51	10.82	8.09	17.79	27.27
14.5	Actual Transit & Handling Losses for coal/Lignite							
14.5.1	Pit- Head Station							
14.5.1.1	Transit loss from linked mines		%	0.20	0.16	0.19	0.19	0.20
14.5.1.2	Transit loss from non-linked mines including e-auction coal			NA	NA	NA	NA	NA
14.5.1.3	Transit loss of imported coal			NA	NA	NA	NA	NA
14.5.2	Non-Pit Head station							
14.5.2.1	Transit loss from linked mines (MGR/ Rail)		MT	NA	NA	NA	NA	NA
			%	NA	NA	NA	NA	NA
14.5.2.2	Transit loss from non-linked mines including e-auction coal mines.			NA	NA	NA	NA	NA
14.5.2.3	Transit loss of imported coal		MT	NA	NA	NA	NA	NA
			%	NA	NA	NA	NA	NA

15	Secondary Fuel Oil : (If more than one fuel used then give details of all the fuels							
15.1	Consumption	HFO	KL	3381.0	3975.0	6621.0	6398.0	6815.0
15.2	Weighted Average Gross Calorific value (As received)	HFO	Kcal/Ltr	9981.0	9978.0	9980.0	9985.0	9980.0
15.3	Weighted Average Price		Rs/KL	46966	49513	48934	30226	25991
15.4	Actual Average Stock maintained	HFO	KL	3562	3895	4975	4215	3794
16	Weighted average duration of outages(unit-wise							
16.1	Planned Outages		Days	24.15	15.13	23.10	6.26	23.79
16.2	Forced Outages		Days	7.77	16.83	21.61	11.35	7.70
16.3	Number of tripping		Nos	31	20	25	28	25
16.4	Number of start-ups:		Nos	59	64	57	64	55
16.4.1	Cold Start-up		Nos	26	33	33	31	13
16.4.2	Warm Start-up		Nos	13	12	8	13	15
16.4.3	Hot start-up		Nos	20	19	16	20	27
17	NOx , SOx ,and other particulate matter emission in :							
17.1	Design value of emission control equipment		mg/Nm3	ESP design dust outlet Conc.: Stage- 1- 300 ; Stage-II-367.5				
17.2	Actual emission Stage-I	SPM	mg/Nm3	127	129	127	128	128
		SOX	mg/Nm3	737	732	730	734	702
		NOX	mg/Nm3	426	424	422	371	443
17.2	Actual emission Stage-II	SPM	mg/Nm3	129	129	126	130	131
		SOX	mg/Nm3	737	730	729	727	711
		NOX	mg/Nm3	424	424	424	423	437
19	Detail of Ash utilization % of fly ash produced		%	60.00	26.16	16.78	8.74	9.09
19.1	Conversion of value added product		%	8.70	13.72	2.59	0.52	0.83
19.2	For making roads & embarkment		%	0.00	0.00	0.00	0.00	0.00
19.3	Land filling		%	0.38	0.57	0.00	0.00	0.00
19.4	Used in plant site in one or other form or used in some		%	50.92	11.87	14.19	8.22	8.26
19.5	Any other use , Please specify		%	0.00	0.00	0.00	0.00	0.00
20	Cost of spares actually consumed		Rs. Lakhs	7457.19	7697.58	7513.52	7058.34	8116.03
21	Average stock of spares		Rs. Lakhs	13826.68	14450.46	14868.76	15865.69	15765.37
22	Number of employees deployed in O&M							
22.1	- Executives			479	455	443	425	445
22.2	- Non Executives			873	777	676	571	452
22.3	- Corporate office			3170	3051	2916	2973	2787
23	Man-MW ratio			0.68	0.62	0.56	0.50	0.45

Man power as on last day of FY

Note: Allocation of stations attached at Appendix-I
 Man-MW ratio computed excluding Corporate Employees
 Average Coal stock computed based on monthly closing stock

Annexure-VI (A)

DETAILS OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

NTPC Ltd.

Name of the Power Station:

Singrauli Super Thermal Power Station (2000 MW)

Rs. Lakh

Sl. No.	Items	2012-13	2013-14	2014-15	2015-16	2016-17
1	Consumption of stores & spares	7457.19	7697.58	7513.52	7058.34	8116.03
2	Repair & Maintenance	5873.22	6983.92	6960.31	8101.18	8545.95
3	Insurance	590.00	644.30	677.44	585.95	555.21
4	Security	1685.62	1842.66	2300.20	2176.89	2558.73
5	Water Charges	770.64	789.64	847.71	847.71	847.71
6	Administrative Expenses					
6.1	Rent	0.00	0.00	0.00	0.00	0.00
6.2	Electricity charges	345.58	361.89	326.92	347.50	439.96
6.3	Travelling & Conveyance	693.52	700.74	693.33	607.48	582.76
6.4	Communication Expenses	116.94	104.93	89.45	121.78	128.24
6.5	Advertising	12.99	6.28	11.47	5.91	20.02
6.6	Foundation Laying & Inauguration	0.00	0.00	0.00	0.00	0.00
6.7	Donation	0.00	0.00	0.00	0.00	0.00
6.8	Entertainment	33.57	34.86	50.97	57.09	65.65
6.9	Filing fee	80.00	88.00	88.00	88.00	88.00
	Subtotal (Administrative Expenses)	1282.60	1296.69	1260.13	1227.76	1324.63
7.0	Employee Cost					
7.1.1	Salaries, Wages & Allowances	14459.10	14160.68	13788.85	12561.38	13424.59
7.1.2	Pension	81.22	3919.89	1166.75	1145.67	1053.67
7.1.3	Gratuity	704.38	261.24	-97.10	-43.97	2822.31
7.1.4	Provident Fund	1102.82	1191.49	1128.47	1095.27	1079.69
7.1.5	Leave Encashment	1575.50	1581.88	1405.33	1733.56	2130.10
7.2	Staff welfare expenses					
7.2.1	-Medical expenses on superannuated employees	49.85	39.32	52.28	91.03	4.26
7.2.2	-Medical expenses on regular employees & others	1158.61	1071.23	971.27	1292.41	967.15
7.2.3	-Uniform/Livries & safety equipment	98.12	288.73	233.10	204.66	244.73
7.2.4	-Canteen expenses	70.83	66.58	115.44	98.06	105.99
7.2.5	-Other staff welfare expenses	265.28	255.48	271.17	361.30	321.06
	Subtotal (Staff welfare Expenses)	1642.68	1721.33	1643.26	2047.45	1643.20
7.3	Productivity linked Incentive	801.71	608.20	240.81	221.47	-0.08
7.4	Expenditure on VRS	0.00	0.00	101.51	0.00	0.00
7.5	Ex-gratia	535.19	477.89	706.87	429.99	337.05
7.6	Performance Related Pay (PRP)	607.26	325.76	644.40	794.03	1071.27
	Sub Total (Employee Cost)	21509.87	24248.37	20729.17	19984.85	23561.80
8	Loss of Store	0.35	0.00	0.00	3.85	2.27
9	Provisions	36.46	32.57	1.58	401.07	309.83
10	Prior Period Expenses	-63.12	42.33	-3.39	0.00	0.00
11	Corporate Office expenses allocation	5145.79	5196.95	5536.85	5738.75	5867.24
12	Others					
12.1	Rates & Taxes	14.63	26.78	2.85	53.69	81.75
12.2	Water cess	466.28	461.99	418.00	467.19	438.23
12.3	Training & recruitment expenses	54.50	50.13	46.47	58.97	84.05
12.4	Tender Expenses	46.48	117.60	139.85	66.18	54.51
12.5	Guest house expenses	81.34	80.24	79.74	73.95	81.02
12.6	Education expenses	29.42	23.39	225.40	4.37	-5.86

Rs. Lakh

Sl. No.	Items	2012-13	2013-14	2014-15	2015-16	2016-17
12.7	Community Development Expenses	250.30	253.17	103.58	923.63	1175.66
12.8	Ash utilisation expenses	9.75	0.33	-5.94	-12.54	-6.93
12.9	Books & Periodicals	3.72	6.35	3.97	4.28	10.35
12.10	Professional Charges	40.09	39.08	10.34	6.06	17.51
12.11	Legal expenses	13.18	9.23	26.01	21.72	23.19
12.12	EDP Hire & other charges	35.02	45.74	45.94	50.64	29.53
12.13	Printing & Stationery	46.69	81.68	53.73	69.67	58.39
12.14	Misc Expenses	692.60	1449.99	848.20	766.10	716.98
	Sub Total (Others)	1784.01	2645.69	1998.14	2553.90	2758.40
13	(Total 1 to 12)	46072.62	51420.70	47821.65	48680.25	54447.80
14	Revenue / Recoveries	-319.98	-415.11	-489.82	-477.02	-492.26
15	Net Expenses	45752.64	51005.59	47331.83	48203.23	53955.54
16	Capital spares consumed	2589.36	1918.46	2029.72	3049.80	3931.70
	Total O&M Cost	48342.01	52924.05	49361.55	51253.03	57887.24

DETAILS OF WATER CHARGES

Name of the Company: NTPC Ltd.

Name of the Power Station and Stage/Phase: Singrauli Super Thermal Power Station (2000 MW)

Sl.No.	ITEM	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7
(A)	Plant					
1	Type of Plant	Coal Fired Thermal Power Plant				
2	Type of Cooling Tower	Open Cycle				
3	Type of Cooling Water System	Open Cycle				
4	Any Special Features which may increase/reduce water consumption					
(B)	Quantum of Water : (Cubic Meter)					
5	Contracted Quantum	7582	7582	7582	7582	7582
6	Allocation of Water	7582	7582	7582	7582	7582
7	Actual water Consumption	NA*	NA*	NA*	NA*	NA*
8	Rate of Water Charges	77064093.43	78964303.95	84770515.39	84770515.39	84770515.39
9	Other charges/Fees , if paid as part of Water Charges Rs lakhs					
	Total water Charges Paid Rs	77064093.43	78964303.95	84770515.39	84770515.39	84770515.39

Annexure-VI (D)**Details of capital Spares****Name of Company : NTPC Limited****Name of Power station : Singrauli Super Thermal Power Station (2000 MW)**

in Rs.

Sl . No.	ITEM	2012-13	2013-14	2014-15	2015-16	2016-17
(A)	Details of capital spares in Opening stock	2,86,72,09,210.56	2,94,82,36,318.11	3,37,95,85,986.67	3,61,99,86,797.73	4,11,01,59,405.54
(B)	Details of capital spares procured during the year	33,99,63,275.91	62,31,95,384.18	44,33,72,811.06	79,51,52,309.90	54,28,03,637.56
(C)	Details of capital spares consumed during the year	25,89,36,168.36	19,18,45,715.62	20,29,72,000.00	30,49,79,702.09	39,31,70,005.33
(D)	Details of capital spares closing at the end of the year	2,94,82,36,318.11	3,37,95,85,986.67	3,61,99,86,797.73	4,11,01,59,405.54	4,25,97,93,037.77

Note: Details of spares being provided in soft copy as voluminous

Annexure-XIX

Name of the Utility: NTPC Ltd														
Name of the Generating Station: Singrauli STPS Stage- I&II														
Station/ Stage/ Unit: 5X200 (Stage-I)+2 X 500(Stage-II)														
Fuel Type (Coal/ Lignite/ Gas/ Liquid Fuel/ Nuclear/ Hydro): Coal														
Capacity of Plant (MW): 2000 MW														
COD : 01.05.1988														
		2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	Plant Availability Factor (PAF) (%)	90.14	88.52	83.93	92.05	90.91	92.44	97.34	89.55	94.05	94.45	83.73	94.62	89.44
2	Plant Load Factors (PLF) (%)	90.20	88.49	83.83	91.67	90.72	92.83	96.54	88.71	92.43	91.58	82.86	92.61	86.87
3	Scheduled Energy (MU)	14520.44	14256.59	13499.74	14893.58	14661.70	14979.28	15514.02	14336.46	15003.75	14851.75	13387.05	14942.27	13968.26
4	Scheduled Generation (MU)	14520.44	14256.59	13499.74	14893.58	14661.70	14979.28	15514.02	14336.46	15003.75	14851.75	13387.05	14942.27	13968.26
5	Actual Generation (MU)	14703.98	14400.87	13623.89	14984.00	14762.98	15098.44	15692.70	14467.80	15035.84	14881.89	13431.34	15053.72	13998.46
6	Quantum of coal consumption (MT)	10314328	10393972	9784606	11156907	11313300	11298712	12006983	11031140	11313665	11010232	10239271	11832273	10480884
7	Value of coal (Rs. Lakh)					134881	151930	205372	185323	173721	169905	162194	204538	201874
8	Specific Coal Consumption (kg/kwh)	0.65	0.67	0.67	0.69	0.71	0.69	0.71	0.71	0.70	0.69	0.71	0.73	0.69
9	Gross Calorific Value of Coal (Kcal/ Kg)	3692.53	3576.12	3596.98	3456.49	3357.69	3441.09	3367.04	3370.75	3418.04	3477.32	3370.14	3278.01	3507.20
10	Heat Contribution of Coal (Kcal/ kwh)	2410.00	2397.65	2396.32	2394.49	2390.08	2390.49	2390.33	2385.91	2387.96	2386.13	2377.19	2383.83	2415.31
11	Cost Of Specific Coal Consumption (Rs./Kwh) – Finally admitted by CERC (Ex Bus) \$													
12	Quantum of Oil Consumption (KL)	4800.00	4868.00	6407.00	4210.00	4682.00	3850.00	4098.00	10177.00	3381.00	3975.00	6621.00	6398.00	6815.00
13	Value of Oil (Rs. lakh)													
14	Gross calorific value of oil (kcal/lit)	9972.1	9985.9	9980.4	9980.5	9978.7	9980.2	9977.7	9979.9	9980.96	9977.8	9980.1	9984.7	9979.5
15	Specific Oil Consumption (ml/ kwh)	0.30	0.31	0.44	0.26	0.29	0.24	0.24	0.65	0.21	0.25	0.46	0.39	0.45
16	Cost Of Specific Oil Consumption (Rs./Kwh) – Finally admitted by CERC (Ex Bus) \$													
17	Heat Contribution of Oil (Kcal/ kwh)	13.9	3.1	4.4	2.6	2.9	2.4	2.4	6.5	2.08	2.5	4.6	3.9	4.5
18	Station Heat Rate (kcal/kwh)	2413	2401	2401	2397	2393	2393	2393	2392	2390.05	2389	2382	2388	2420
19	Auxiliary Energy Consumption (%)	7.0	7.1	7.2	7.0	7.1	7.2	7.2	7.2	7.15	7.3	7.3	7.3	7.8
20	Debt at the end of the year (Rs. Cr)	100.28	82.34	69.60	114.42	104.02	100.90	99.28	99.52	99.54	99.52	99.50	99.48	99.46
21	Equity (Rs. Cr - (Average) #	574.18	580.36	583.95	596.94	610.11	610.02	609.33	608.29	606.48	603.73	602.14	602.14	602.14
22	Working Capital (Rs. Cr) – finally admitted by CERC	386.33	390.10	394.00	399.82	403.49	575.66	585.26	594.89	603.73	619.59	606.84	619.22	630.99
23	Capital cost (Rs. Cr) – finally admitted by CERC (Average) #	1153.67	1174.29	1186.24	1229.55	1273.43	1273.76	1271.43	1267.97	1261.93	1252.77	1247.47	1247.47	1247.47
24	Capacity Charges/ Annual Fixed Cost (AFC) in Rs. Cr	377.51	377.98	386.30	396.47	405.72	612.20	639.55	658.82	684.25	743.52	752.52	789.09	827.33
	(a) Return on equity – post tax (admitted by CERC) for 2004-09 & pre tax (admitted by CERC) for 2009-17 \$													
	Absolute value (in Rs. Cr)	80.38	81.25	81.75	83.57	85.41	143.24	141.42	139.57	139.15	141.76	118.08	118.65	118.65
	Rate (%)	14.000%	14.000%	14.000%	14.000%	14.000%	23.481%	23.210%	22.944%	22.944%	23.481%	19.610%	19.705%	19.705%
	(b) Interest on Loan													
	Absolute value (in Rs Cr)	9.01	7.02	5.70	6.12	6.32	4.83	3.66	3.44	5.08	7.34	8.45	8.98	9.66
	Rate (%) – Weighted Average Rate	8.5127%	7.6825%	7.5018%	6.6521%	5.7824%	4.7375%	3.6607%	3.4648%	5.1033%	7.3790%	8.4950%	9.0212%	9.7149%
	(c) Depreciation (finally allowed by CERC)													
	Absolute value (in Rs Cr)	43.49	44.27	44.72	43.59	41.66	2.06	1.85	Depreciation @ 90% recovered for existing assets					
	AAD													
	Rate (%)	Spread over useful life												

Name of the Utility: NTPC Ltd														
Name of the Generating Station: Singrauli STPS Stage- I&II														
Station/ Stage/ Unit: 5X200 (Stage-I)+2 X 500(Stage-II)														
Fuel Type (Coal/ Lignite/ Gas/ Liquid Fuel/ Nuclear/ Hydro): Coal														
Capacity of Plant (MW): 2000 MW														
COD : 01.05.1988														
		2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
	(d) Interest on working Capital													
	Absolute value (in Rs Cr)	39.60	39.985	40.39	40.98	41.36	70.52	71.69	72.87	73.96	75.90	81.92	83.60	85.18
	Rate (%)	10.25%	10.25%	10.25%	10.25%	10.25%	12.25%	12.25%	12.25%	12.25%	12.25%	13.50%	13.50%	13.50%
	(e) Operation and maintenance cost (finally admitted by CERC)													
	Absolute value (in Rs Cr)	197.60	205.5	213.7	222.2	231.2	312.00	329.8	348.7	368.7	389.8	399	424.1	450.8
	Water charges (finally admitted by CERC) (in Rs Cr) #											7.90	7.90	7.90
	Rate (%)													
	(f) Compensation Allowances (in Rs Cr)	0.00	0.00	0.00	0.00	0.00	7.80	6.50	6.50	6.50	3.25	0.00	0.00	0.00
	(g) Special Allowance						40.00	52.86	55.88	59.08	93.69	137.14	145.85	155.11
25	AFC (Rs. Kwh)	0.29	0.29	0.30	0.31	0.31	0.44	0.46	0.48	0.50	0.54	0.56	0.58	0.61
26	Energy Charge (Rs./Kwh)	0.79	0.86	0.86	0.89	1.02	1.04	1.35	1.31	1.19	1.17	1.24	1.38	1.43
27	Total tariff (Rs. Kwh)	1.09	1.16	1.16	1.20	1.34	1.48	1.81	1.79	1.68	1.71	1.79	1.97	2.04
28	Revenue realisation before tax (Rs. Crore)													
29	Revenue realisation after tax (Rs. Crore)													
30	Profit/ loss (Rs. Crore)	203.05	307.01	339.08	378.28	204.88	234.54	523.58	311.91	631.31	313.42	101.82	180.81	378.62
31	DSM Generation (MU)	183.54	144.27	124.15	90.42	101.28	119.12	178.01	131.34	31.89	30.14	44.29	111.51	30.21
32	DSM Rate (Ps/Kwh)													
33	Revenue from DSM (Rs. Crore)				-32.13	-33.94	-38.36	-44.73	-37.39	-19.39	-13.20	-15.63	-26.65	-9.88

Note:

- 1 \$ "Ex-Bus" word is additionally inserted.
- 2 # "Average" word is additionally inserted.
- 3 \$ "for 2004-09 & pre tax (admitted by CERC) for 2009-17" word is additional inserted
- 4 # Additional Row 24(e) inserted